

### AXPC ESG Metrics Template

Reporting Company:	Hess Corporation
Reporting Period:	2022

	2022	Additional Comments
<b>Greenhouse Gas Emissions</b>		
Scope 1 GHG Emissions (Metrics tons CO <sub>2</sub> e)	1,031,819	Scope 1 GHG emissions (metric tons CO <sub>2</sub> e) for U.S. onshore production and gathering and boosting segments only.
Scope 1 GHG Intensity Scope 1 GHG Emissions (Metric tons CO <sub>2</sub> e)/Gross Annual Production as Reported Under Subpart W (MBoe)	18.90	
Percent of Scope 1 GHG Emissions Attributed to Boosting and Gathering Segment	17%	
Scope 2 GHG Emissions (Metrics tons CO <sub>2</sub> e)	302,658	Scope 2 GHG emissions (metric tons CO <sub>2</sub> e) for U.S. onshore production and gathering and boosting segments only.
Scopes 1 & 2 Combined GHG Intensity (Scope 1 GHG Emissions (Metric tons CO <sub>2</sub> e) + Scope 2 GHG Emissions (Metric tons CO <sub>2</sub> e))/Gross Annual Production as Reported Under Subpart W (MBoe)	24.44	
Scope 1 Methane Emissions (Metric tons CH <sub>4</sub> )	3,963	Scope 1 Methane emissions (metric tons CH <sub>4</sub> ) for U.S. onshore production and gathering and boosting segments for assets subject to reporting under the GHGRP.
Scope 1 Methane Intensity Scope 1 Methane Emissions (Metric tons CH <sub>4</sub> )/Gross Annual Production - As Reported Under Subpart W (MBoe)	0.07	
Percent of Scope 1 Methane Emissions Attributed to Boosting and Gathering Segment	20%	
<b>Flaring</b>		
Gross Annual Volume of Flared Gas (Mcf)	6,588,021	
Percentage of gas flared per Mcf of gas produced Gross Annual Volume of Flared Gas (Mcf)/Gross Annual Gas Production (Mcf)	5.58%	
Volume of gas flared per barrel of oil equivalent produced Gross Annual Volume of Flared Gas (Mcf)/Gross Annual Production (Boe)	0.12	
<b>Spills</b>		
Spill Intensity Produced Liquids Spilled (Bbl)/Total Produced Liquids (MBbl)	0.45	
<b>Water Use</b>		
Fresh Water Intensity Fresh Water Consumed (Bbl)/Gross Annual Production (Boe)	0.45	
Water Recycle Rate Recycled Water (Bbl)/Total Water Consumed (Bbl)	7.5%	
Does your company use WRI Aqueduct, GEMI, Water Risk Filter, Water Risk Monetizer, or other comparable tool or methodology to determine the water stressed areas in your portfolio?	Yes	
<b>Safety</b>		
Employee TRIR # of Employee OSHA Recordable Cases x 200,000 / Annual Employee Workhours	0.27	
Contractor TRIR # of Contractor OSHA Recordable Cases x 200,000 / Annual Contractor Workhours	0.78	
Combined TRIR # of Combined OSHA Recordable Cases x 200,000 / Annual Combined Workhours	0.60	

	2022
Gross Annual Oil Production (Bbl)	34,918,750
Gross Annual Gas Production (Mcf)	118,091,026
Gross Annual Production (Boe)	54,600,587
Gross Annual Production (MBoe)	54,601
Gross Annual Production - As Reported Under Subpart W (MBoe)	54,601
Total Produced Liquids (MBbl)	77,344
Produced Liquids Spilled (Bbl)	34,514
Fresh Water Consumed (Bbl)	24,778,058
Recycled Water (Bbl)	1,870,278
Total Water Consumed (Bbl)	24,778,058
Employee OSHA Recordable Cases	4
Contractor OSHA Recordable Cases	21
Combined OSHA Recordable Cases	25
Annual Employee Workhours	2,991,799
Annual Contractor Workhours	5,368,735
Methodology	Actuals
Annual Combined Workhours	8,360,534